

## SUNVIEW GROUP BERHAD ("SUNVIEW" OR THE "COMPANY")

### PROPOSED PRIVATE PLACEMENT OF UP TO 10% OF THE TOTAL NUMBER OF ISSUED SHARES OF SUNVIEW (EXCLUDING TREASURY SHARES, IF ANY), AT AN ISSUE PRICE TO BE DETERMINED LATER ("PROPOSED PRIVATE PLACEMENT")

We refer to the announcements dated 14 January 2026 ("**First Announcement**") and 15 January 2026 in relation to the Proposed Private Placement ("**Announcements**"). Unless otherwise defined, the definitions set out in the Announcements shall apply herein.

On behalf of the Board, Kenanga IB wishes to announce the following additional information as set out in the First Announcement in relation to the Proposed Private Placement which has been underlined for ease of reference as follows:

#### 1. FUND RAISING EXERCISES SINCE THE COMPANY'S INITIAL PUBLIC OFFERING ("IPO")

Reference is made to Section 2.7 of the First Announcement.

##### (i) Initial public offering ("IPO") on the ACE Market of Bursa Securities

The Company was listed on the ACE Market of Bursa Securities on 17 October 2022 and has raised gross proceeds of approximately RM34.22 million from the IPO ("**IPO 2022**").

As at the LPD, the Company has fully utilised the proceeds raised from the IPO 2022 in the following manner:

| <u>Details of utilisation</u>       | <u>Actual proceeds raised<br/>(RM'000)</u> | <u>Amount utilised<br/>as at the LPD<br/>(RM'000)</u> |
|-------------------------------------|--|---|
| <u>Business expansion</u>           | <u>500</u>                                 | <u>500</u>  |
| <u>Capital expenditure</u>          | <u>799</u>                                 | <u>799</u>  |
| <u>Working capital</u>              | <u>22,321</u>                              | <u>22,321</u>   |
| <u>Repayment of bank borrowings</u> | <u>7,000</u>                               | <u>7,000</u>  |
| <u>Estimated listing expenses</u>   | <u>3,600</u>                               | <u>3,600</u>  |
| <b>Total</b>                        | <b>34,220</b>                              | <b>34,220</b>   |

##### (ii) Private Placement 2023

On 30 August 2023, the Company announced a private placement of up to 10% of the total number of issued shares of Sunview (excluding treasury shares, if any), to third party investor(s) ("**Private Placement 2023**").

On 31 May 2024, the Company announced that the Private Placement 2023 has been completed following the listing and quotation of 46,800,000 Placement Shares on the ACE Market of Bursa Securities on even date, which raised total proceeds of RM29.86 million.

As at the LPD, the Company has fully utilised the proceeds raised from the Private Placement 2023 in the following manner:

| <u>Details of utilisation</u>                                | <u>Actual proceeds raised<br/>(RM'000)</u> | <u>Amount utilised as at the LPD<br/>(RM'000)</u> |
|--|--|---|
| Working capital for the EPCC projects                        | 29,453                                     | 29,453  |
| Estimated expenses in relation to the Private Placement 2023 | 400  | 400   |
| <b>Total</b>   | <b>29,853</b>                              | <b>29,853</b>                                     |

(iii) Special Issue 2023

The Company had on 1 November 2023 announced that the Ministry of Investment, Trade and Industry had, vide its letter dated 25 October 2023 (which was received on 1 November 2023), taken note of the Company's application for the Special Issue and has no objection on the special issue of up to 73,550,000 new ordinary shares in Sunview to Bumiputera Investors to be identified and / or approved by Ministry of Investment, Trade and Industry. ("**Special Issue 2023**").

On 25 September 2024, the Company announced that the Special Issue 2023 was deemed completed following the listing and quotation of 52,930,100 Special Issue Shares on the ACE Market of Bursa Securities on even date, which raised total proceeds of RM25.89 million.

As at the LPD, the Company has fully utilised the proceeds raised from the Special Issue 2023 in the following manner:

| <u>Details of utilisation</u>                            | <u>Actual proceeds raised<br/>(RM'000)</u> | <u>Amount utilised as at the LPD<br/>(RM'000)</u> |
|--|--|---|
| Working capital for the EPCC projects                    | 25,513                                     | 25,513  |
| Estimated expenses in relation to the Special Issue 2023 | 380  | 380   |
| <b>Total</b>   | <b>25,893</b>                              | <b>25,893</b>                                     |

The detailed breakdown of the actual utilisation of proceeds raised from the abovementioned fund-raising exercises, categorised according to the following purposes, is set out below:

(i) Business expansion

| <u>Details of utilisation</u>       | <u>IPO 2022<br/>(RM'000)</u> | <u>Private Placement<br/>2023<br/>(RM'000)</u> | <u>Special Issue<br/>2023<br/>(RM'000)</u> |
|-------------------------------------|------------------------------|--|--|
| Marketing activities <sup>(1)</sup> | 500                          | =  | =  |

**Note:**

- (1) The Group has allocated RM0.50 million for marketing activities, which was utilised primarily for digital and conventional marketing initiatives, including, among others, newspaper and magazine advertisements, social media advertisements and participation in online exhibitions.

(ii) Capital expenditure

|   | <u>IPO 2022</u> | <u>Private</u>        | <u>Special Issue</u> |
|---|-----------------|-----------------------|----------------------|
| <u>Details of utilisation</u>             | <u>(RM'000)</u> | <u>Placement 2023</u> | <u>2023</u>          |
|   |                 | <u>(RM'000)</u>       | <u>(RM'000)</u>      |
| <u>Capital expenditure <sup>(1)</sup></u> | <u>799</u>      | <u>=</u>              | <u>=</u>             |

**Note:**

- (1) The Group has allocated RM0.80 million for the purchase of mechanical equipment, IT-related systems and electrical equipment. Such purchases are intended to support the Group's existing and on-going EPCC projects.

(iii) Repayment of bank borrowings

|  | <u>IPO 2022</u> | <u>Private</u>        | <u>Special Issue</u> |
|--|-----------------|-----------------------|----------------------|
| <u>Details of utilisation</u>                      | <u>(RM'000)</u> | <u>Placement 2023</u> | <u>2023</u>          |
|  |                 | <u>(RM'000)</u>       | <u>(RM'000)</u>      |
| <u>Repayment of bank borrowings <sup>(1)</sup></u> | <u>7,000</u>    | <u>=</u>              | <u>=</u>             |

**Note:**

- (1) Repayment of the Group's outstanding borrowings is expected to have a positive financial impact on the Group, primarily through interest savings on the term loan. The details are set out in the table below:

| <u>Name of financial institution /</u> |                       | <u>Interest rate</u>  | <u>Principal</u> |
|--|-----------------------|-----------------------|------------------|
| <u>Type of facility</u>                | <u>Purpose</u>        | <u>per annum</u>      | <u>amount</u>    |
|  |                       |                       | <u>(RM'000)</u>  |
| <u>AIS / Term loan</u>                 | <u>Acquisition of</u> | <u>Base financing</u> | <u>12,000</u>    |
|  | <u>Suntech Energy</u> | <u>rate + 0.25%</u>   |                  |

(iv) Working capital (other than for EPCC projects)

|  | <u>IPO 2022</u> | <u>Private</u>        | <u>Special Issue</u> |
|--|-----------------|-----------------------|----------------------|
| <u>Details of utilisation</u>          | <u>(RM'000)</u> | <u>Placement 2023</u> | <u>2023</u>          |
|  |                 | <u>(RM'000)</u>       | <u>(RM'000)</u>      |
| <u>Listing expenses <sup>(1)</sup></u> | <u>3,600</u>    | <u>400</u>            | <u>380</u>           |
| <u>General expenses <sup>(2)</sup></u> | <u>=</u>        | <u>=</u>              | <u>4,266</u>         |

**Notes:**

- (1) Listing expenses include, among others, professional fees payable to the adviser, placement agent and solicitors as well as fees payable to relevant authorities.
- (2) General expenses include general administration and operating expenses such as office related expenses, wages and salaries.

(v) Working capital for EPCC projects

| <u>Name of project / contract</u> | <u>Role</u>            | <u>Brief project description</u>                                     | <u>Contract value (RM'000)</u> | <u>Commencement date</u> | <u>Percentage of completion</u> | <u>IPO 2022 proceeds (RM'000)</u> | <u>Private Placement 2023 (RM'000)</u> | <u>Special Issue 2023 (RM'000)</u> |
|-----------------------------------|------------------------|--|--------------------------------|--------------------------|---------------------------------|-----------------------------------|--|------------------------------------|
| <u>Customer A</u>                 | <u>Sub-Contractor</u>  | <u>Provision of product and services related to renewable energy</u> | <u>22,600</u>                  | <u>Q1 2021</u>           | <u>100%</u>                     | <u>9</u>                          | <u>-</u>                               | <u>-</u>                           |
| <u>Customer B</u>                 | <u>Main Contractor</u> | <u>Provision of product and services related to renewable energy</u> | <u>34,874</u>                  | <u>Q2 2021</u>           | <u>97%</u>                      | <u>95</u>                         | <u>-</u>                               | <u>-</u>                           |
| <u>Customer C</u>                 | <u>Main Contractor</u> | <u>Provision of product and services related to renewable energy</u> | <u>2,896</u>                   | <u>Q1 2022</u>           | <u>100%</u>                     | <u>2</u>                          | <u>-</u>                               | <u>-</u>                           |
| <u>Customer D</u>                 | <u>Main Contractor</u> | <u>Provision of product and services related to renewable energy</u> | <u>74,771</u>                  | <u>Q1 2021</u>           | <u>99%</u>                      | <u>52</u>                         | <u>-</u>                               | <u>-</u>                           |
| <u>Customer E</u>                 | <u>Main Contractor</u> | <u>Provision of product and services related to renewable energy</u> | <u>188,392</u>                 | <u>Q1 2022</u>           | <u>100%</u>                     | <u>18,977</u>                     | <u>-</u>                               | <u>-</u>                           |
| <u>Customer F</u>                 | <u>Sub-Contractor</u>  | <u>Provision of product and services related to renewable energy</u> | <u>179,500</u>                 | <u>Q1 2022</u>           | <u>79%</u>                      | <u>934</u>                        | <u>1,768</u>                           | <u>9,120</u>                       |
| <u>Customer G</u>                 | <u>Main Contractor</u> | <u>Provision of product and services related to renewable energy</u> | <u>91</u>                      | <u>Q1 2022</u>           | <u>100%</u>                     | <u>26</u>                         | <u>-</u>                               | <u>-</u>                           |
| <u>Customer H</u>                 | <u>Sub-Contractor</u>  | <u>Provision of product and services related to renewable energy</u> | <u>157,549</u>                 | <u>Q4 2021</u>           | <u>100%</u>                     | <u>2,226</u>                      | <u>25,277</u>                          | <u>1,995</u>                       |
| <u>Customer I</u>                 | <u>Main Contractor</u> | <u>Provision of product and services related to renewable energy</u> | <u>93,828</u>                  | <u>Q4 2022</u>           | <u>100%</u>                     | <u>-</u>                          | <u>2,408</u>                           | <u>2,850</u>                       |

| <u>Name of project / contract</u> | <u>Role</u>            | <u>Brief project description</u>                                     | <u>Contract value (RM'000)</u> | <u>Commencement date</u> | <u>Percentage of completion</u> | <u>IPO 2022 proceeds (RM'000)</u> | <u>Private Placement 2023 (RM'000)</u> | <u>Special Issue 2023 (RM'000)</u> |
|-----------------------------------|------------------------|--|--------------------------------|--------------------------|---------------------------------|-----------------------------------|--|------------------------------------|
| <u>Customer J</u>                 | <u>Main Contractor</u> | <u>Provision of product and services related to renewable energy</u> | <u>5,681</u>                   | <u>Q4 2023</u>           | <u>100%</u>                     | <u>-</u>                          | <u>-</u>                               | <u>1,084</u>                       |
| <u>Customer K</u>                 | <u>Main Contractor</u> | <u>Provision of product and services related to renewable energy</u> | <u>12,426</u>                  | <u>Q2 2023</u>           | <u>100%</u>                     | <u>-</u>                          | <u>-</u>                               | <u>465</u>                         |
| <u>Customer L</u>                 | <u>Main Contractor</u> | <u>Provision of product and services related to renewable energy</u> | <u>55,569</u>                  | <u>Q1 2024</u>           | <u>99%</u>                      | <u>-</u>                          | <u>-</u>                               | <u>5,153</u>                       |
| <u>Customer M</u>                 | <u>Main Contractor</u> | <u>Provision of product and services related to renewable energy</u> | <u>188</u>                     | <u>Q3 2023</u>           | <u>100%</u>                     | <u>-</u>                          | <u>-</u>                               | <u>375</u>                         |
| <u>Customer N</u>                 | <u>Main Contractor</u> | <u>Provision of product and services related to renewable energy</u> | <u>1,141</u>                   | <u>Q4 2024</u>           | <u>100%</u>                     | <u>-</u>                          | <u>-</u>                               | <u>205</u>                         |
| <b><u>Total</u></b>               |                        |  |                                |                          |                                 | <b><u>22,321</u></b>              | <b><u>29,453</u></b>                   | <b><u>21,247</u></b>               |

## 2. CASH FLOW POSITION, WORKING CAPITAL REQUIREMENTS AND RATIONALE FOR THE PROPOSED PRIVATE PLACEMENT

Based on the Group's latest quarterly results as at 30 September 2025, the Group recorded cash and bank balances of RM55.09 million, of which RM36.14 million comprised fixed deposits pledged with licensed banks and are therefore not fully available for working capital purposes.

In addition, the Group recorded net cash used in operating activities of RM38.65 million for the financial period ended 30 September 2025, reflecting operating income and cash inflows that were insufficient to fully fund the Group's near-term working capital requirements.

The Group's business involves undertaking EPCC projects, which require significant upfront cash outlays at the commencement of projects, including the provision of bank guarantees, performance bonds and advance payments to suppliers and subcontractors. Cash collections are typically received over an extended period based on project milestones and certification timelines. This working capital profile has resulted in a timing mismatch between cash outflows and inflows, notwithstanding that the projects remain viable and are expected to generate income over their respective project durations.

Further, the Group has experienced delayed recovery of outstanding receivables, mainly due to the low collections from one of its major debtors, which is currently under receivership. This has affected the timing of the Group's operating cash flows and contributed to the insufficiency of internally generated funds to support ongoing EPCC working capital requirements.

Based on the above, the Proposed Private Placement is undertaken to strengthen the Group's funding position and financial flexibility to meet current working capital needs and support the execution of ongoing and upcoming EPCC projects.

### 3. LIST OF THE GROUP'S ON-GOING PROJECTS

| <u>Name of project / contract</u> | <u>Brief project description</u>                                     | <u>Contract value (RM'000)</u> | <u>Commencement date</u> | <u>Percentage of Completion</u> | <u>Status</u>    |
|-----------------------------------|--|--------------------------------|--------------------------|---------------------------------|------------------|
| <u>Customer B</u>                 | <u>Provision of product and services related to renewable energy</u> | <u>34,874</u>                  | <u>Q2 2021</u>           | <u>97%</u>                      | <u>On track</u>  |
| <u>Customer L</u>                 | <u>Provision of product and services related to renewable energy</u> | <u>55,569</u>                  | <u>Q1 2024</u>           | <u>99%</u>                      | <u>On track</u>  |
| <u>Customer J</u>                 | <u>Provision of product and services related to renewable energy</u> | <u>1,481</u>                   | <u>Q2 2025</u>           | <u>69%</u>                      | <u>On track</u>  |
| <u>Customer O</u>                 | <u>Provision of product and services related to renewable energy</u> | <u>98,288</u>                  | <u>Q3 2024</u>           | <u>80%</u>                      | <u>On track</u>  |
| <u>Customer D</u>                 | <u>Provision of product and services related to renewable energy</u> | <u>74,771</u>                  | <u>Q1 2021</u>           | <u>99%</u>                      | <u>On track</u>  |
| <u>Customer P</u>                 | <u>Provision of product and services related to renewable energy</u> | <u>3,396</u>                   | <u>Q3 2024</u>           | <u>27%</u>                      | <u>(1) Delay</u> |
| <u>Customer Q</u>                 | <u>Provision of product and services related to renewable energy</u> | <u>900</u>                     | <u>Q2 2025</u>           | <u>76%</u>                      | <u>On track</u>  |
| <u>Customer R</u>                 | <u>Provision of product and services related to renewable energy</u> | <u>12,000</u>                  | <u>Q1 2025</u>           | <u>67%</u>                      | <u>On track</u>  |
| <u>Customer S</u>                 | <u>Provision of product and services related to renewable energy</u> | <u>740</u>                     | <u>Q2 2025</u>           | <u>64%</u>                      | <u>(2) Delay</u> |
| <u>Customer T</u>                 | <u>Provision of product and services related to renewable energy</u> | <u>2,405</u>                   | <u>Q2 2025</u>           | <u>99%</u>                      | <u>On track</u>  |
| <u>Customer U</u>                 | <u>Provision of product and services related to renewable energy</u> | <u>996</u>                     | <u>Q3 2025</u>           | <u>62%</u>                      | <u>On track</u>  |
| <u>Customer V</u>                 | <u>Provision of product and services related to renewable energy</u> | <u>10,814</u>                  | <u>Q1 2025</u>           | <u>57%</u>                      | <u>(3) Delay</u> |
| <u>Customer W</u>                 | <u>Provision of product and services related to renewable energy</u> | <u>97,812</u>                  | <u>Q3 2024</u>           | <u>70%</u>                      | <u>On track</u>  |

| <u>Name of project / contract</u> | <u>Brief project description</u>                              | <u>Contract value (RM'000)</u> | <u>Commencement date</u> | <u>Percentage of Completion</u> | <u>Status</u> |
|-----------------------------------|---|--------------------------------|--------------------------|---------------------------------|---------------|
| Customer X                        | Provision of product and services related to renewable energy | 45,040                         | Q1 2025                  | 94%                             | On track      |

**Notes:**

- (1) The delay in Customer P was primarily attributable to a stop work order issued by the client due to access issues faced by the client with the existing tenant at the Site, which resulted in the suspension of works for several months, as well as the client's subsequent decision to relocate the solar farm to an adjacent land, with the relocation works currently ongoing.
- (2) The delay in Customer S was primarily due to the condominium still being under construction, which resulted in a postponement of site handover to Sunview for the commencement of installation works.
- (3) The delay in Customer V was primarily due to the need to accommodate the customer's availability for site access and installation works.

(The rest of this page is intentionally left blank)

#### 4. UTILISATION OF PROCEEDS FROM THE PROPOSED PRIVATE PLACEMENT

Reference is made to Section 2.6 of the First Announcement.

Based on the illustrative issue price of RM0.335 per Placement Share, the Proposed Private Placement is expected to raise gross proceeds of up to approximately RM19.02 million. The proceeds are intended to be utilised by Sunview and its subsidiaries ("**Sunview Group**" or the "**Group**") in the manner as follows:

| Details of utilisation  | Notes        | Amount (RM'000) | Expected timeframe for utilisation * |
|---|--------------|-----------------|--------------------------------------|
| Working capital for the Engineering, Procurement, Construction and Commissioning (" <b>EPCC</b> ") projects | (1)          | 18,519          | Within 12 months                     |
| Estimated expenses in relation to the Proposed Private Placement  | (2)          | 500             | Immediate                            |
|   | <b>Total</b> | <b>19,019</b>   |                                      |

##### Notes:

\* From the date of listing of each tranche of the Placement Shares.

(1) The Company intends to utilise approximately RM18.52 million of the proceeds raised from the Proposed Private Placement to fund the increasing working capital requirements for the EPCC projects of the Group, mainly for purchase of raw materials, payment to subcontractors, and general administration and operating expenses.

The indicative breakdown of the utilisation of proceeds earmarked for working capital of the EPCC projects of the Group is set out as follows:

| Details  | RM'000        |
|--|---------------|
| Purchase of raw materials such as solar module, inverter, interconnection facilities, monitoring system and mounting structure <sup>(a)</sup>  | 14,045        |
| Payment to subcontractors engaged for, among others, earthworks and subcontracted labour supply <sup>(b)</sup>   | 3,974         |
| General administration and operating expenses such as office related expenses (including utilities expenses, office rental, and upkeep of office and office equipment), wages and salaries | 500           |
| <b>Total</b>   | <b>18,519</b> |

##### Notes:

(a) The following table sets out the breakdown of purchase of raw materials by project:

| Project      | Details  | RM'000        |
|--------------|--|---------------|
| Customer V   | Purchase of solar panel, mounting structure and inverter | 4,000         |
| Customer R   | Purchase of mounting structure and inverter              | 3,000         |
| Customer O   | Purchase of mounting structure and inverter              | 3,523         |
| Customer W   | Purchase of mounting structure and inverter              | 3,522         |
| <b>Total</b> |  | <b>14,045</b> |

(b) The following table sets out the breakdown of payment to subcontractors:

| Project      | Details  | RM'000       |
|--------------|--|--------------|
| Customer V   | Payment to subcontractors for earthwork and labour service | 500          |
| Customer R   | Payment to subcontractors for earthwork and labour service | 500          |
| Customer O   | Payment to subcontractors for earthwork and labour service | 1,487        |
| Customer W   | Payment to subcontractors for earthwork and labour service | 1,487        |
| <b>Total</b> |  | <b>3,974</b> |

*The actual breakdown of the working capital expenses for the EPCC projects is subject to the Group's operational requirements arising from the EPCC projects at the time of utilisation and as such can only be determined at a later stage. Any balance / shortfall required to fund the working capital of these project(s) will be financed through the Group's internally generated funds and / or bank borrowings.*

- (2) *The breakdown of estimated expenses for the Proposed Private Placement is as follows:*

| <b>Description</b>  | <b>RM'000</b> |
|---|---------------|
| Professional fees in relation to the Proposed Private Placement (including adviser, placement agent and solicitors) | 470           |
| Fees payable to relevant authorities  | 30            |
| <b>Total</b>  | <b>500</b>    |

The actual gross proceeds to be raised from the Proposed Private Placement is dependent on the issue price and actual number of Placement Shares to be issued. Any variation in the actual proceeds raised and the intended gross proceeds to be raised from the Proposed Private Placement will be adjusted against the proceeds allocated to the Group's working capital requirements. Any shortfall in the placement proceeds raised will be funded from the internally generated funds of the Group and / or bank borrowings.

Pending the use of the proceeds raised from the Proposed Private Placement for the abovementioned purposes, the proceeds raised will be placed in deposits with licensed financial institutions or short-term money market instruments. The interests derived from the deposits or gain arising from the short-term money market instruments will be utilised for the working capital requirements of the Group.

## 5. VALUE CREATION OF THE PROPOSED PRIVATE PLACEMENT TO THE GROUP AND ITS SHAREHOLDERS

The issuance of the Placement Shares pursuant to the Proposed Private Placement will enable the Group to raise funds expeditiously without incurring additional bank borrowings, which requires servicing of interest and principal repayments on a periodic basis, thereby minimising cash flows commitment and preserving the Group's cash flows. Further, the Proposed Private Placement will provide an opportunity for the new investors to participate in the equity of the Company to broaden the shareholding base of the Company as well as strengthening the share capital of the Group upon completion of the Proposed Private Placement. As disclosed in Section 2 of this announcement, the proposed utilisation for general working capital will help to facilitate the Group's day-to-day operations as a whole by providing more flexibility and efficiency in terms of cash flow management.

Notwithstanding the above, although the Proposed Private Placement may potentially result in a dilution to the existing shareholders' shareholdings as a result of the issuance of new Shares to third party investor(s), the Proposed Private Placement serves as an expeditious means of raising funds from the capital market as opposed to other forms of fundraising such as rights issue on which there is no certainty that Sunview is able to meet the fundraising objectives as the level of funds raised depends on the subscription rate by the entitled shareholders and / or renouncee(s), unless underwriting arrangement is procured. Should underwriting be procured, the Group may incur additional costs in the form of underwriting fees.

As such, the Proposed Private Placement represents a comparatively efficient avenue to raise the required quantum of funds over other pro-rata equity fund raising exercises such as a rights issue at this juncture.

Barring any unforeseen circumstance and premised on the above, the Board is of the opinion that the Proposed Private Placement will enhance the Group's financial performance and thus creating positive value to the Group and shareholders of Sunview moving forward.

**6. ADEQUACY OF PROCEEDS FROM THE PROPOSED PRIVATE PLACEMENT AND FUNDING OF REMAINING REQUIREMENTS**

The proceeds to be raised from the Proposed Private Placement are intended to partially fund the Group's on-going EPCC projects as disclosed in Section 4 of this announcement. For the avoidance of doubt, the proceeds raised are not intended to be utilised for the Proposed Acquisitions.

While the proceeds from the Proposed Private Placement will contribute towards the funding requirements of the aforesaid activities, they are not expected to fully cover the total funding needs of the Group. Accordingly, any balance / shortfall required to fund the working capital of these project(s) will be financed through the Group's internally generated funds and / or bank borrowings.

In this regard, the Board is of the view that the Group has adequate internal cash flows and access to banking facilities to meet the remaining funding requirements, and the Proposed Private Placement will not adversely affect the Group's financial position or its ability to continue as a going concern.

**7. MANAGEMENT OF TOTAL BORROWINGS AND POTENTIAL SHAREHOLDINGS DILUTION**

The proceeds raised from the Proposed Private Placement are intended to be utilised primarily for the funding of the Group's identified projects and operational requirements, and are not to be utilised for the settlement of existing bank borrowings.

The Company intends to manage its total borrowings of RM133.86 million through the optimisation of working capital, particularly by shortening customer credit terms to enhance the timeliness of collections and improve operating cash flows.

These strengthened cash flows are expected to support the servicing and repayment of the Group's bank borrowings. Accordingly, the settlement of the Group's total bank borrowings is expected to be funded primarily through collections from trade receivables and contract assets generated in the ordinary course of business, with such collections to be received progressively over the respective contract repayment terms.

In this regard, the Board is of the view that the Group should be able to meet its borrowing obligations in the ordinary course of business. As such, the Board does not presently anticipate the need for additional equity fund-raising exercises for the repayment of bank borrowings, which may result in further dilution of existing shareholders' shareholdings.

**This announcement is dated 22 January 2026.**